

# **An Overview of the Williams Fork Formation Reservoir Characterization at Mamm Creek Field, Piceance Basin, Colorado**

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and Modeling Laboratory



***University of Colorado at Boulder***

- I. Research Objectives**
- II. Study Area**
- III. 3-D Reservoir Characterization and Modeling of Matrix Properties**
- IV. Seismic Interpretation, Fracture Analysis, and Fracture Modeling**
- V. Conclusions**

# Research Objectives

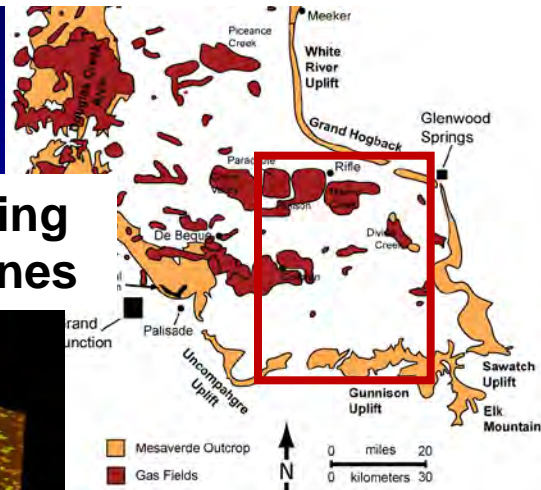


- Within the southeastern Piceance Basin and Mamm Creek Field, how does the lower Williams Fork Formation vary in terms of stratigraphic architecture, shoreline stacking patterns, and lithology?
- For the Williams Fork Formation at Mamm Creek Field, what is the stratigraphic variability of sandstone-body type and distribution, matrix reservoir quality, and static connectivity?
- For the Williams Fork Formation at Mamm Creek Field, what are the main fault types and their distribution and how does fracture distribution vary with faulting, lithology, architectural elements and other parameters?

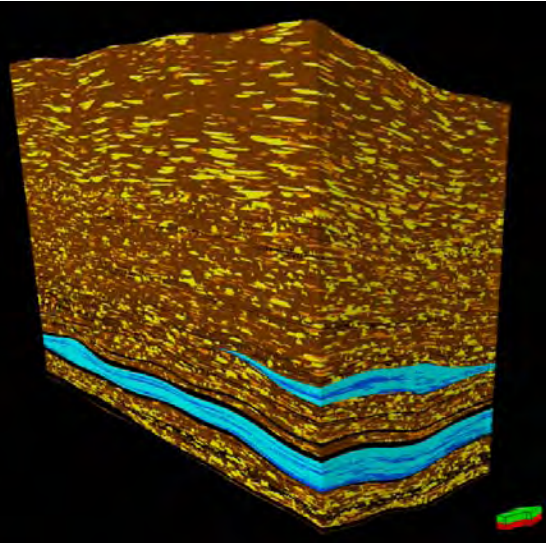
# Study Area and Focus



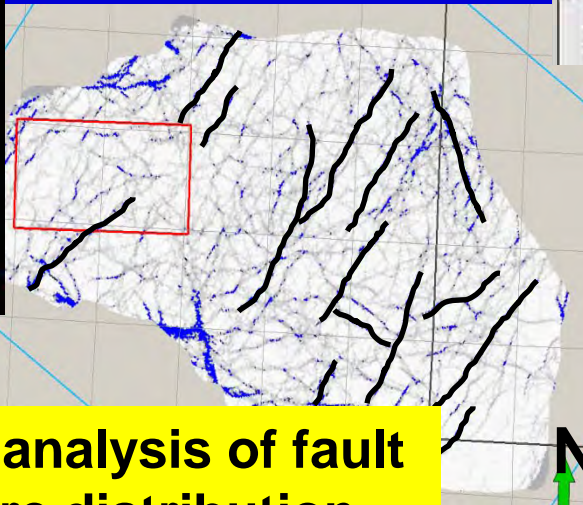
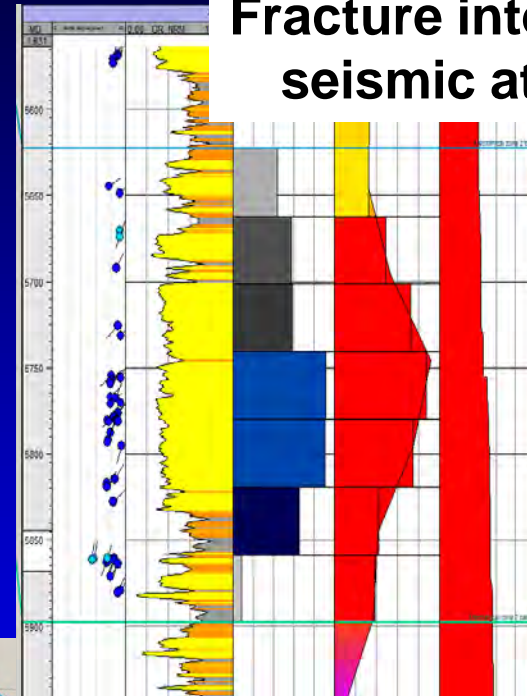
**Regional distribution of coastal plain and marine deposits**



**3-D reservoir modeling of tight-gas sandstones**

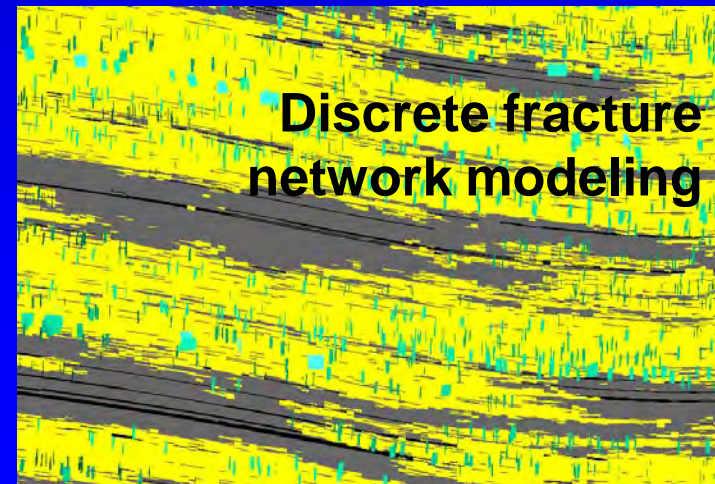


**Fracture intensity and seismic attributes**



**3-D seismic analysis of fault and fracture distribution**

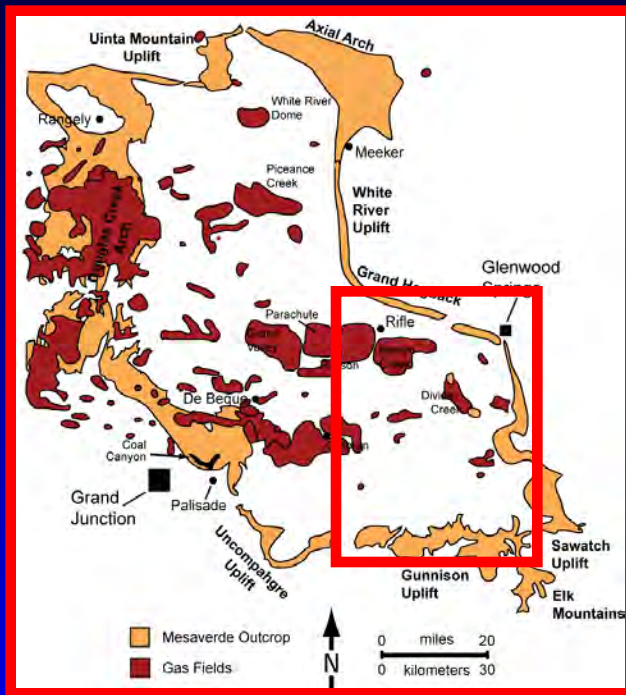
**Discrete fracture network modeling**





# Study Area and Focus

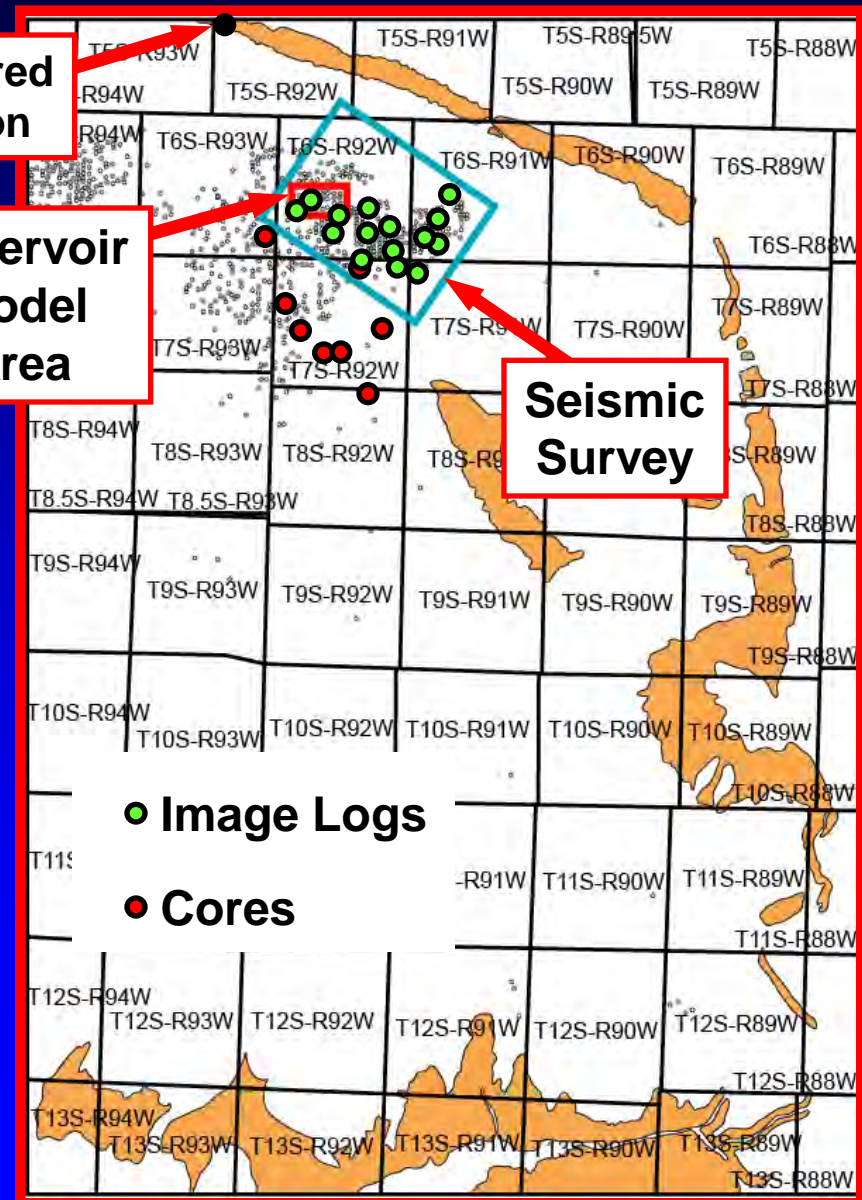
RCML



Measured  
Section

Reservoir  
Model  
Area

Seismic  
Survey

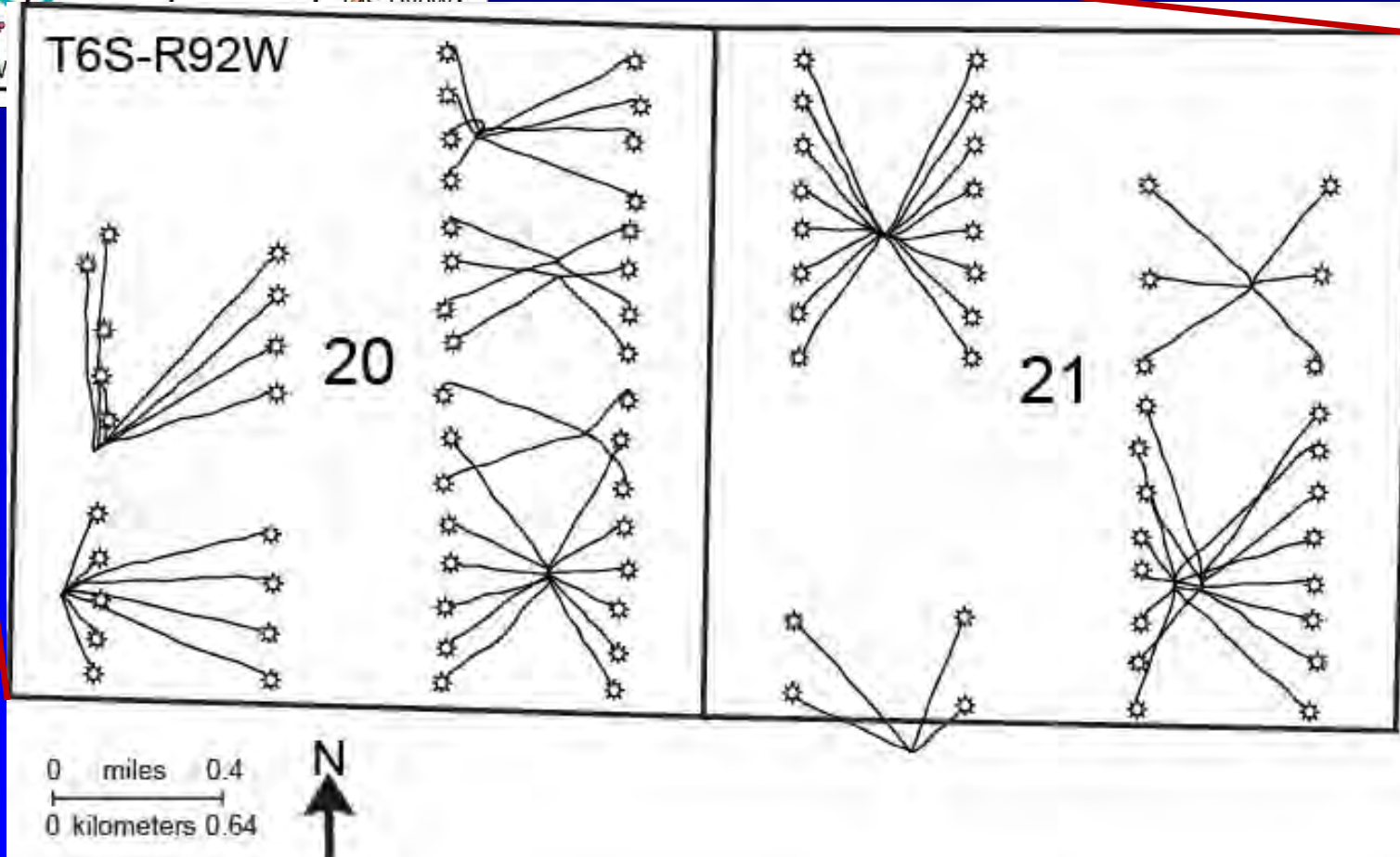
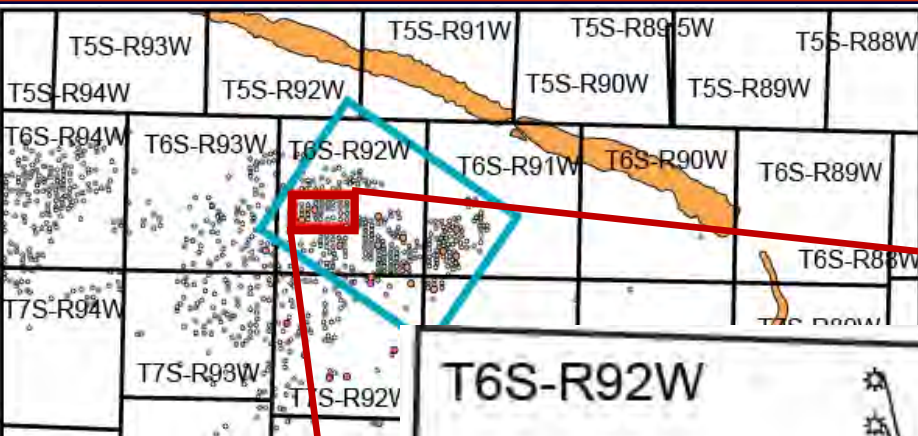


- data from 1,400 wells
- 3-D seismic survey
- 8 cores
- 12 borehole image logs
- outcrop sandstone-body statistics
- measured section

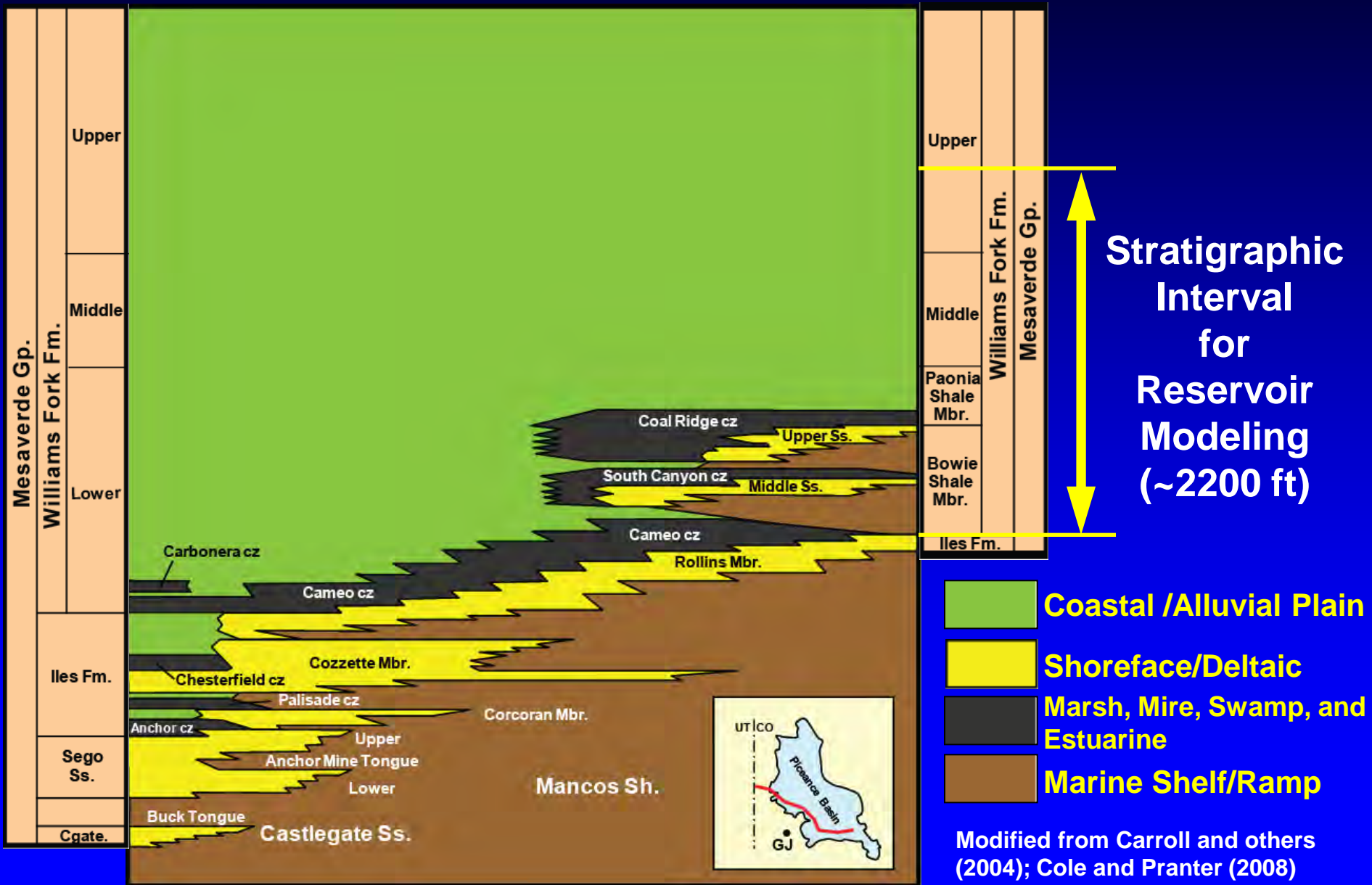
# Reservoir Characterization and Modeling



**2 mi<sup>2</sup>**  
**91 wells**  
**irregular 10-acre density**

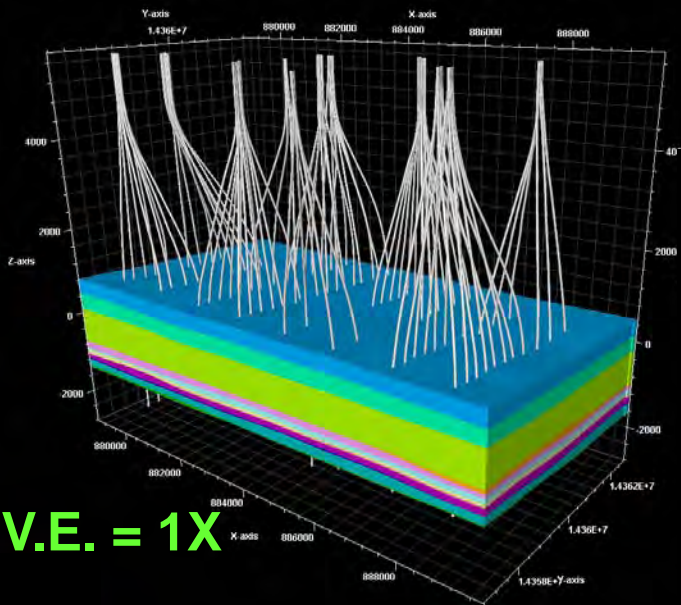


# Stratigraphic Interval for Reservoir Modeling

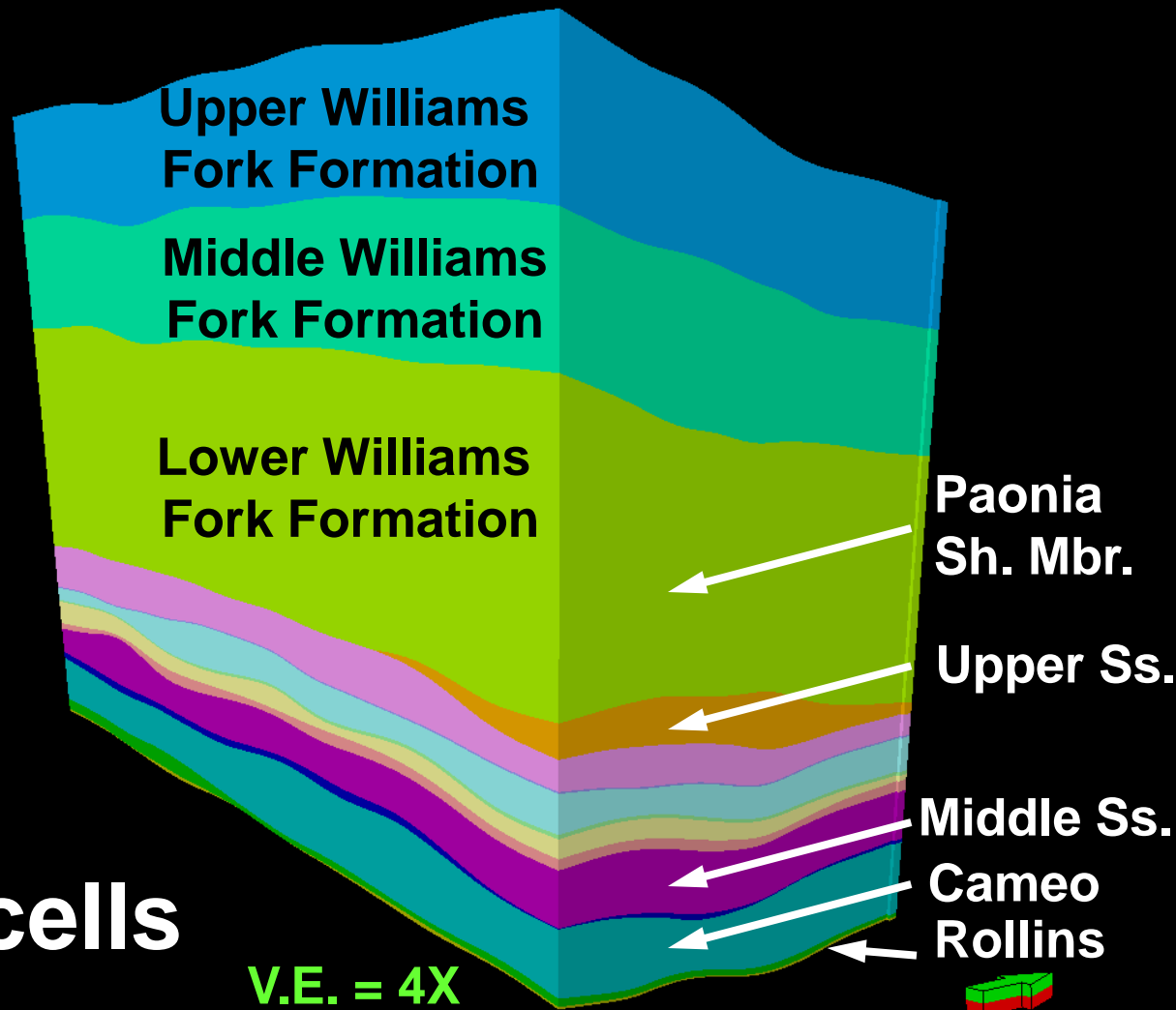




# Model Framework



- 91 wells
- 15 zones
- 40' x 40' x 1'
- 89.4 million cells





# Model Inputs and Constraints



## Calculated Lithology logs

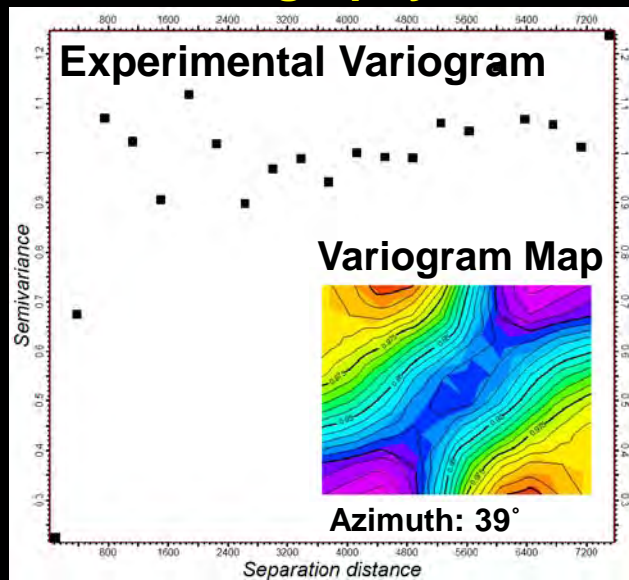
## Interpreted Architectural Element Logs

sandstone/  
clean sandstone  
shaley  
sandstone

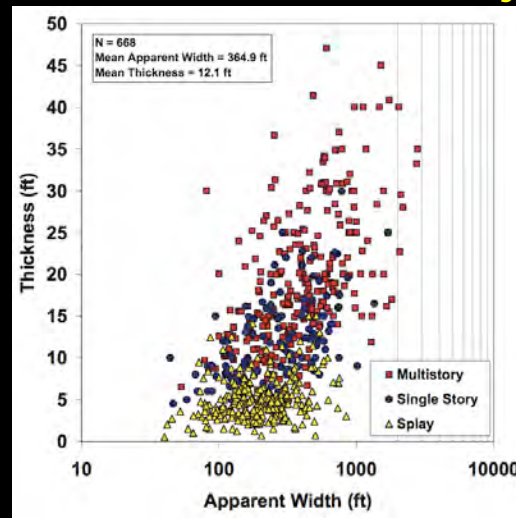
← crevasse  
splay

← point  
bar

## Variography



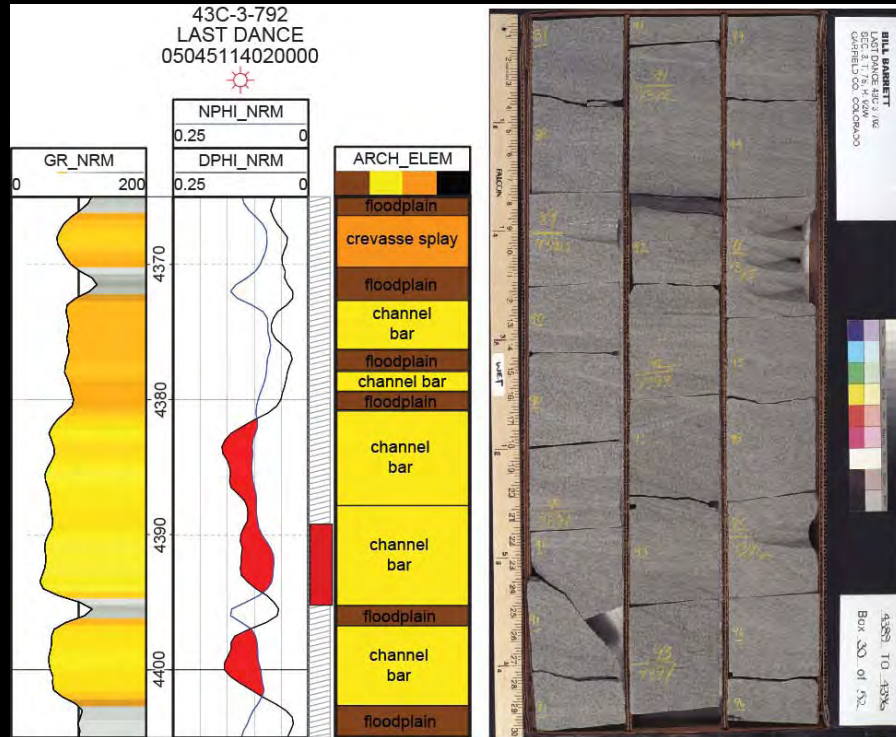
## Outcrop dimensional statistics and object shapes



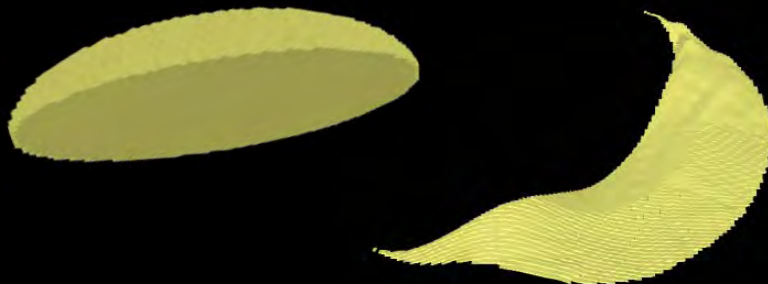
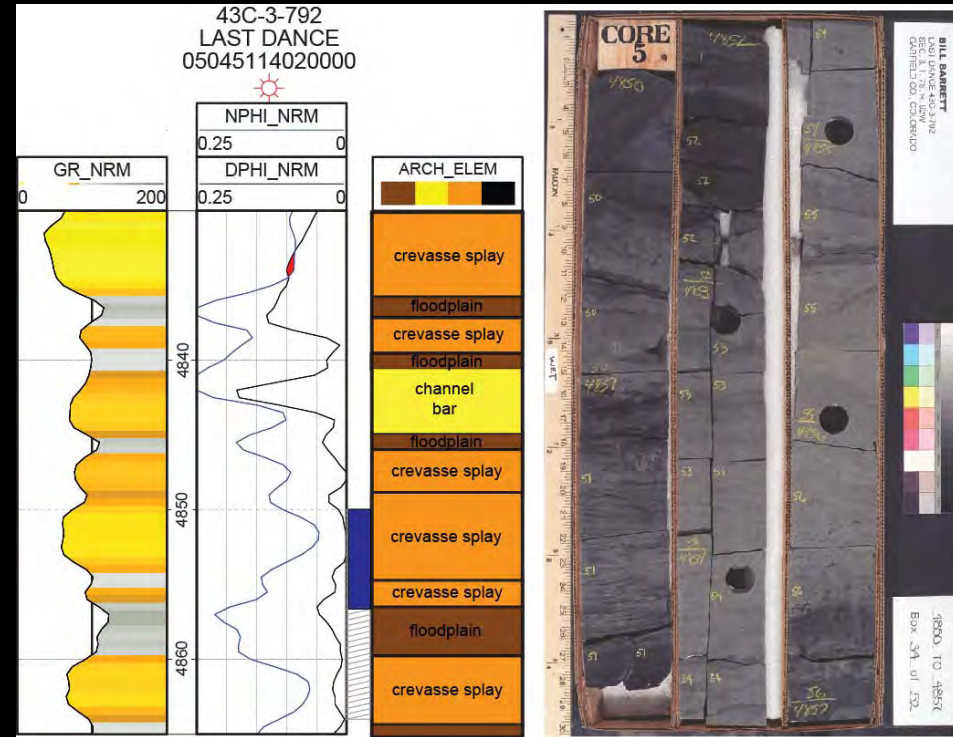
# Architectural Element Object Shapes

RCML

## Channel Bar / Point Bar



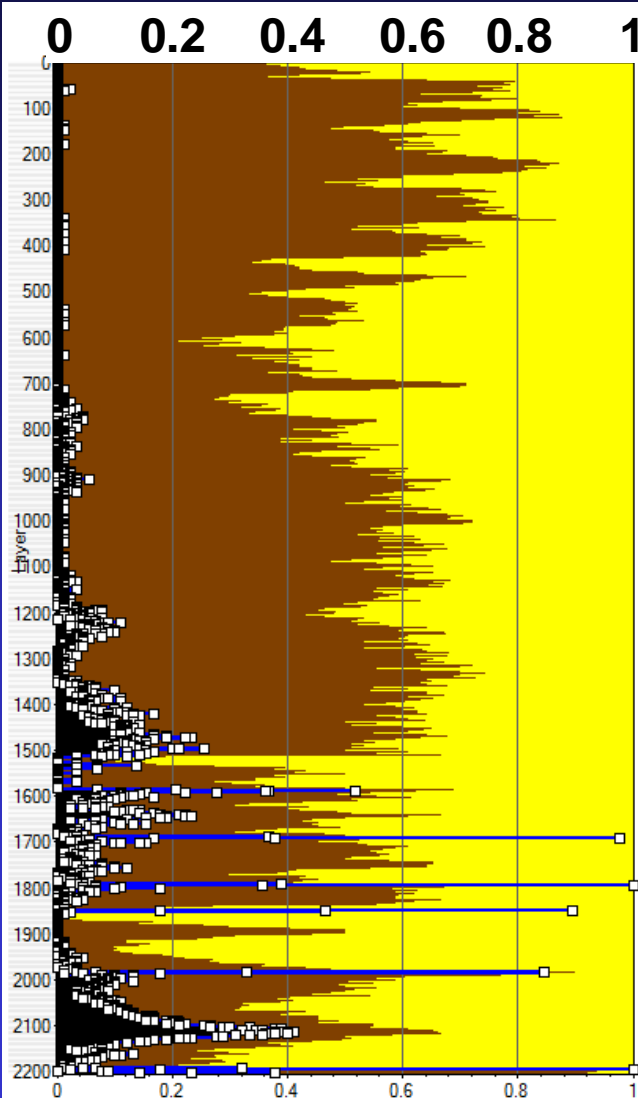
## Crevasse Splay



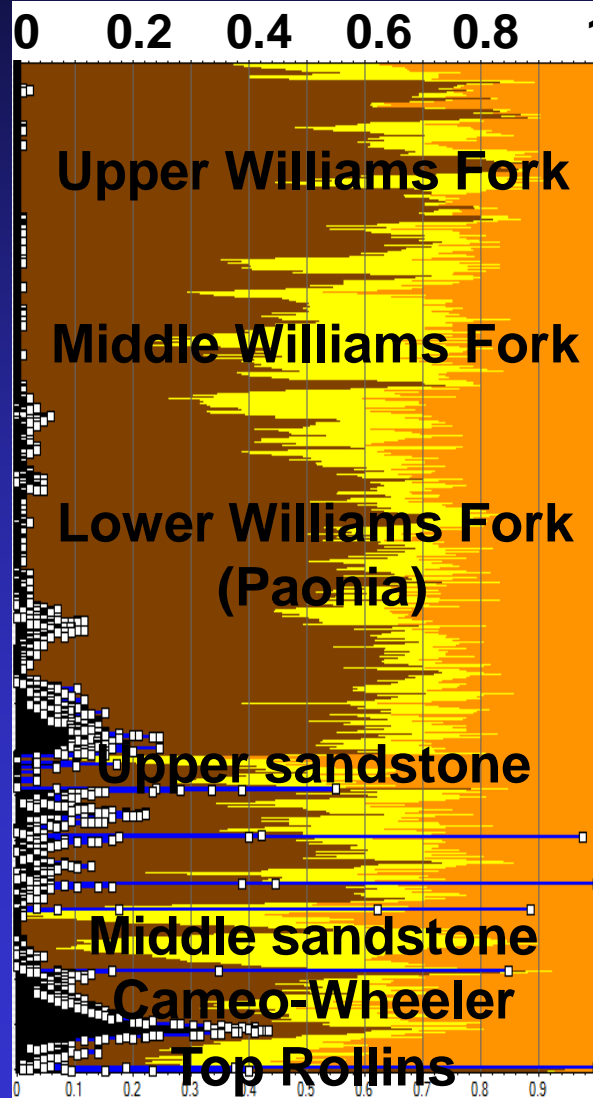
# Vertical Constraint: Vertical Proportion Curves



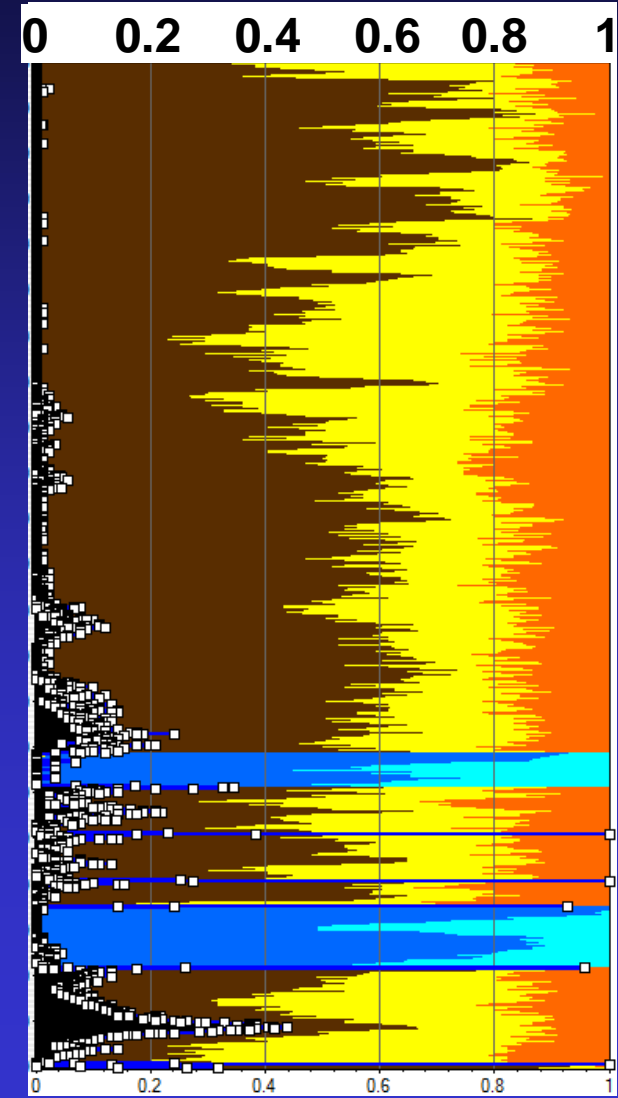
## Basic Lithology



## Refined Lithology

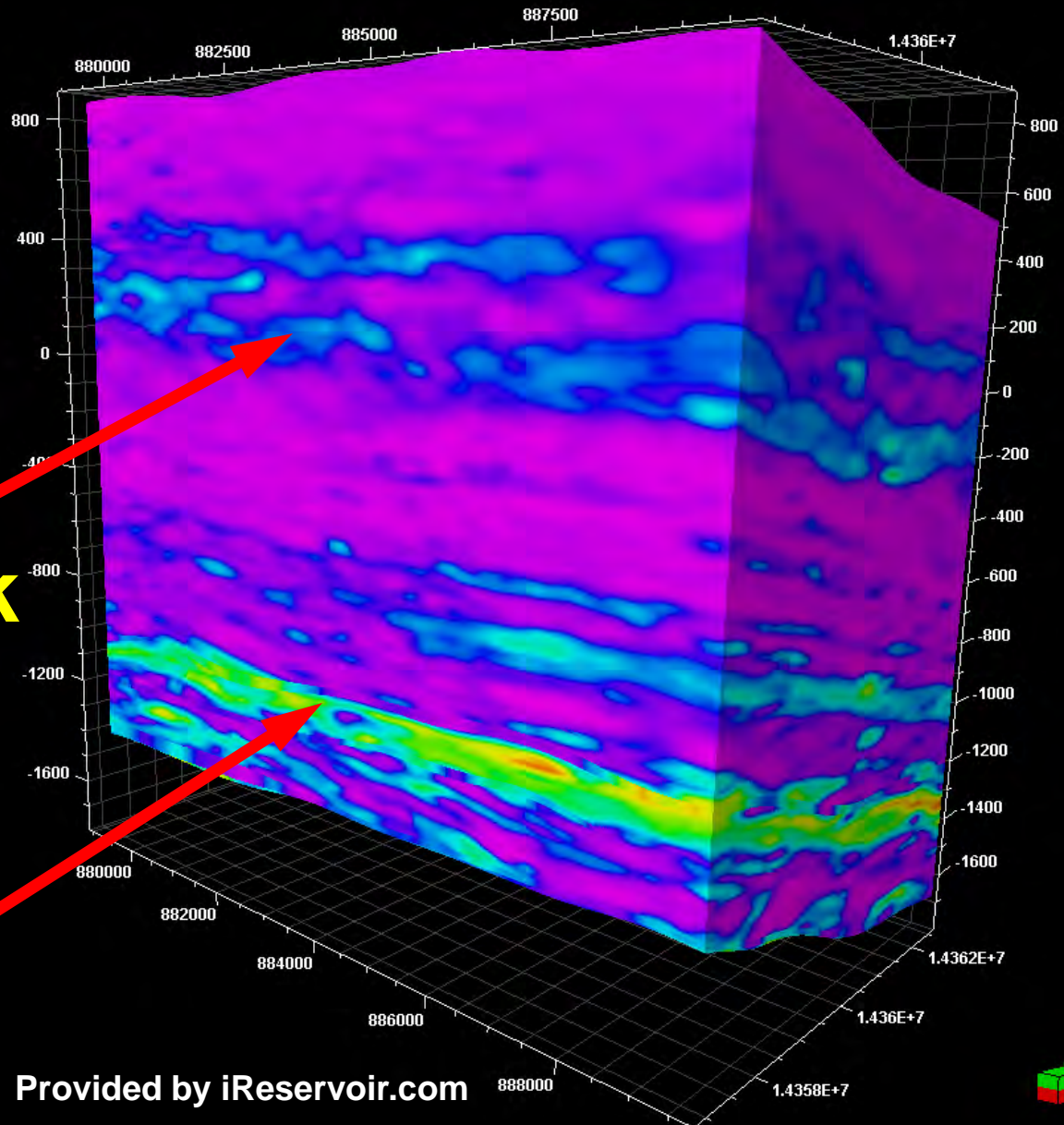
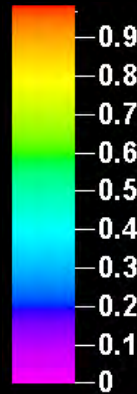


## Architectural elements





# 3-D Spatial Constraint: Seismic Probability Volume



**Middle  
Williams Fork**

**Middle  
Sandstone**

Provided by iReservoir.com





# 3-D Lithology Modeling and 3-D Architectural-Element Modeling



## **Sequential-indicator simulation (SIS) of basic lithology**

- Sandstone, mudstone, coal modeled
- **With 3-D seismic-based spatial probability constraint**

## **Sequential-indicator simulation (SIS) of refined lithology**

- Clean sandstone, shaley sandstone, mudstone, and coal modeled

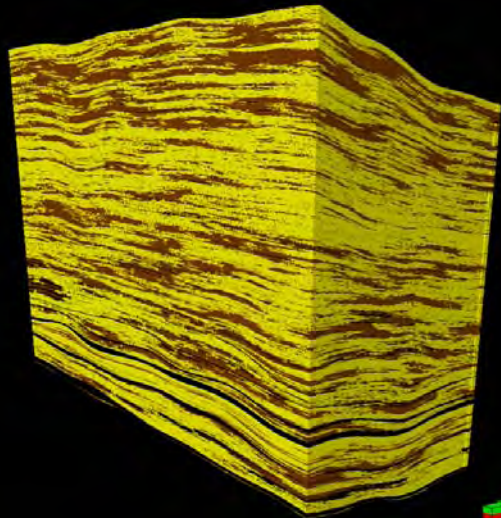
## **Object-based simulation constrained to lithology**

- Constrained to outcrop dimensional statistics for fluvial architectural elements (Pranter et al., 2009)

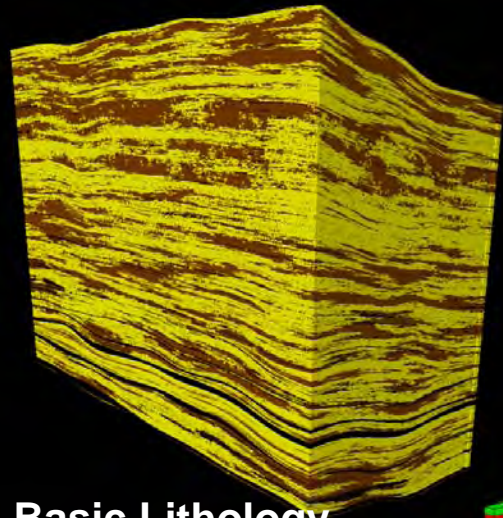
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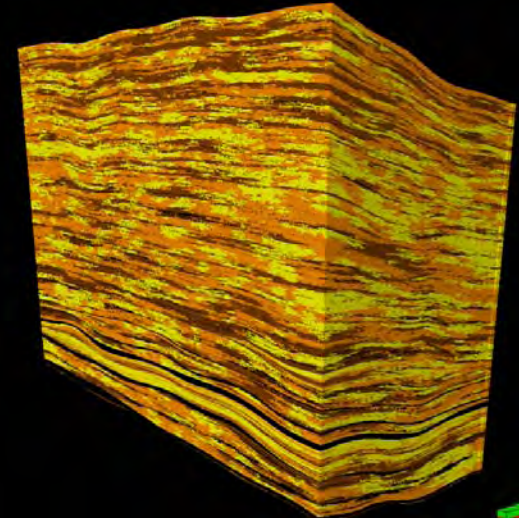
# Modeling Examples



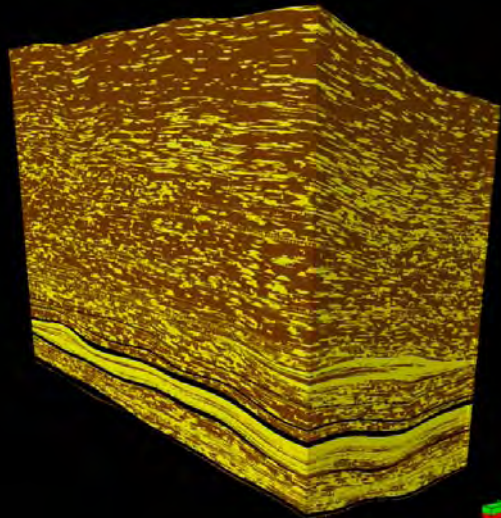
Basic Lithology



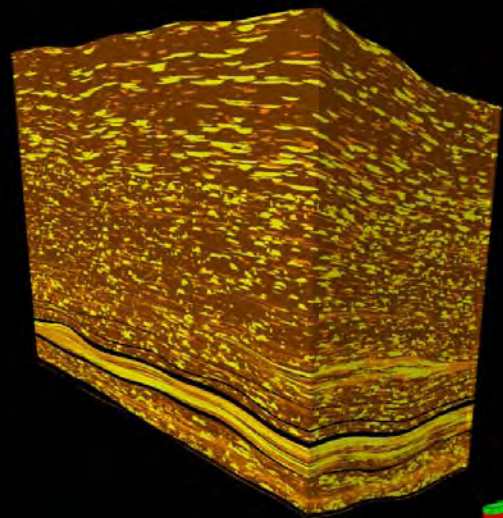
Basic Lithology  
w/ 3-D seismic constraint



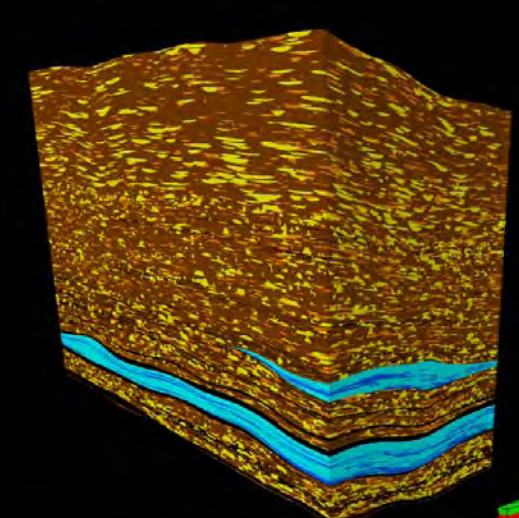
Refined Lithology



Basic Lithology



Refined Lithology



Architectural Elements

- **Petrophysical modeling**
  - Porosity
  - Permeability (conventional core data)
- **Channel cluster analysis**
- **Static sandstone-body connectivity**

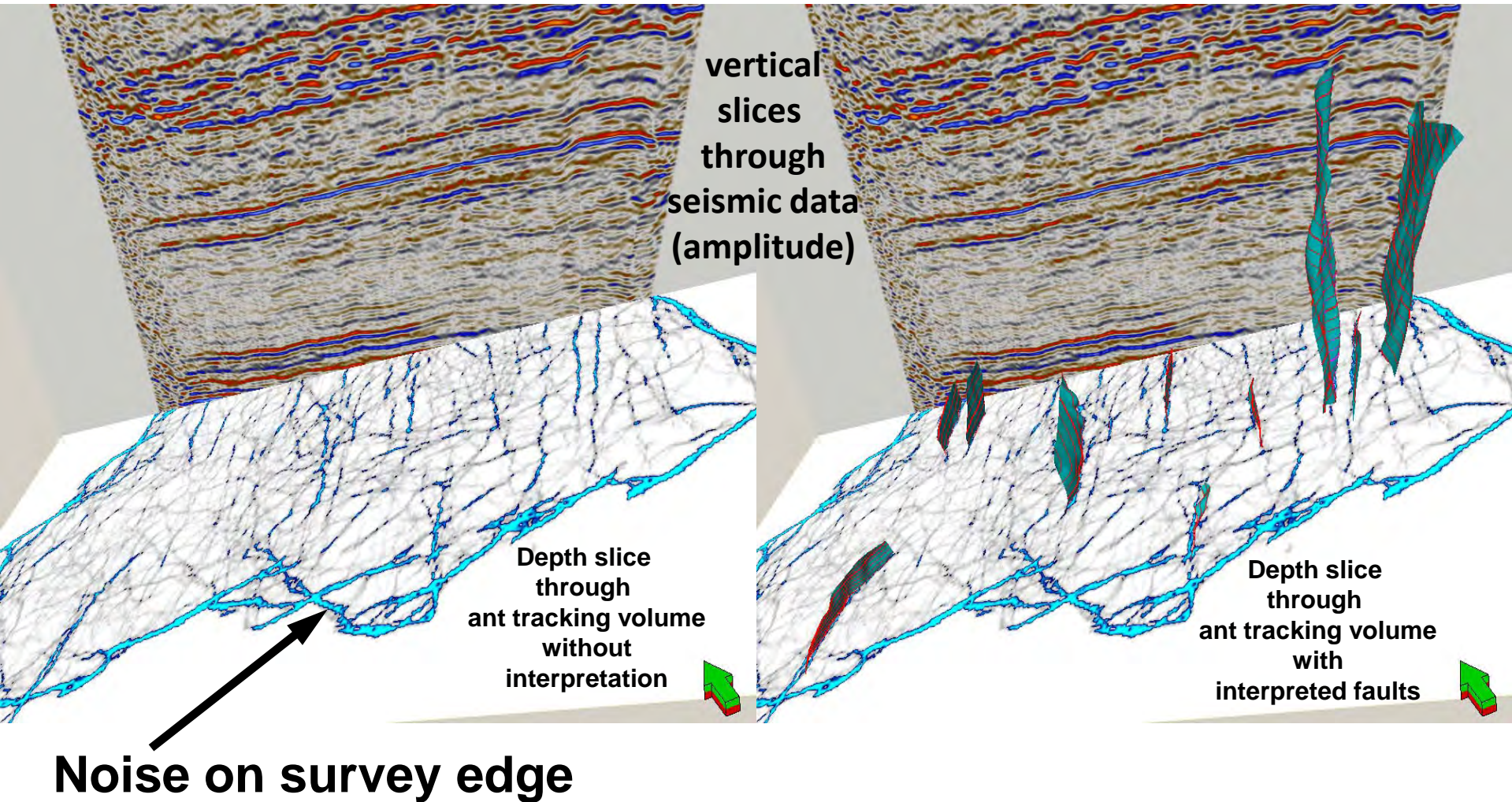


# 3-D Seismic Interpretation



## Uninterpreted

## Interpreted

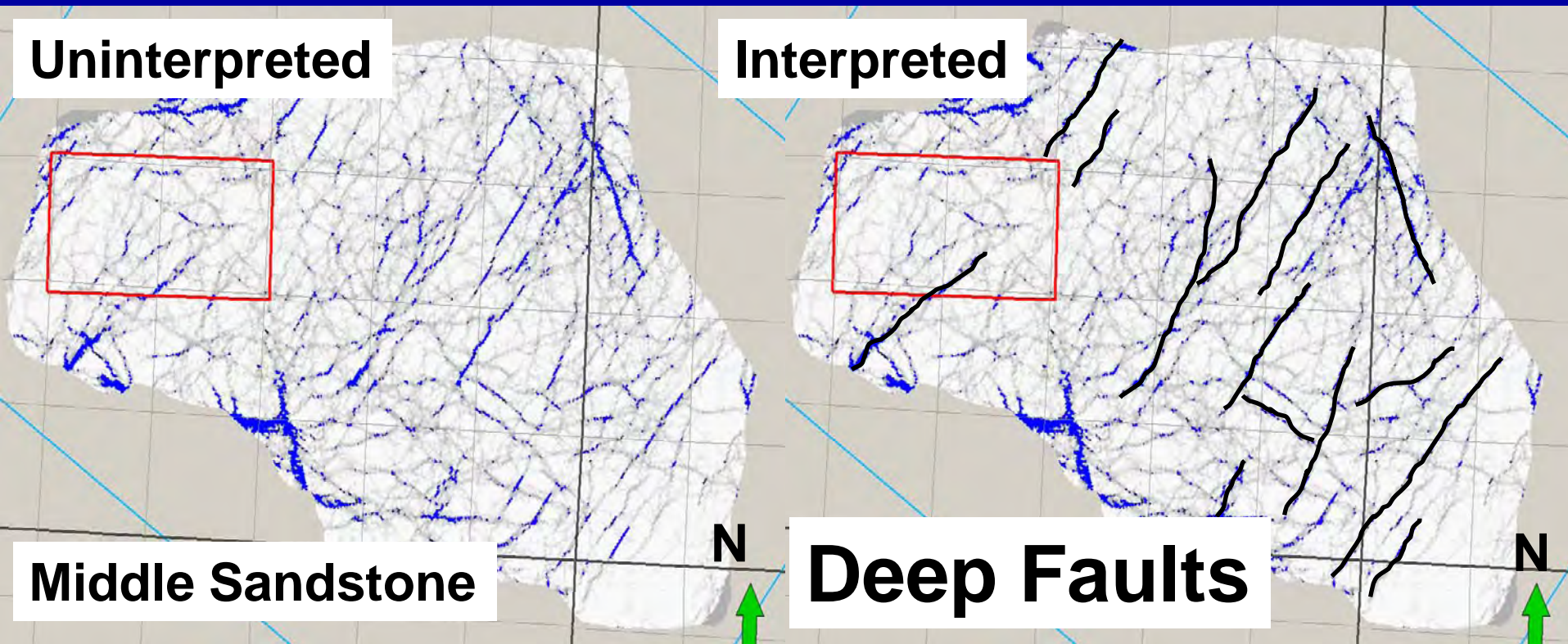




# 3-D Seismic Interpretation



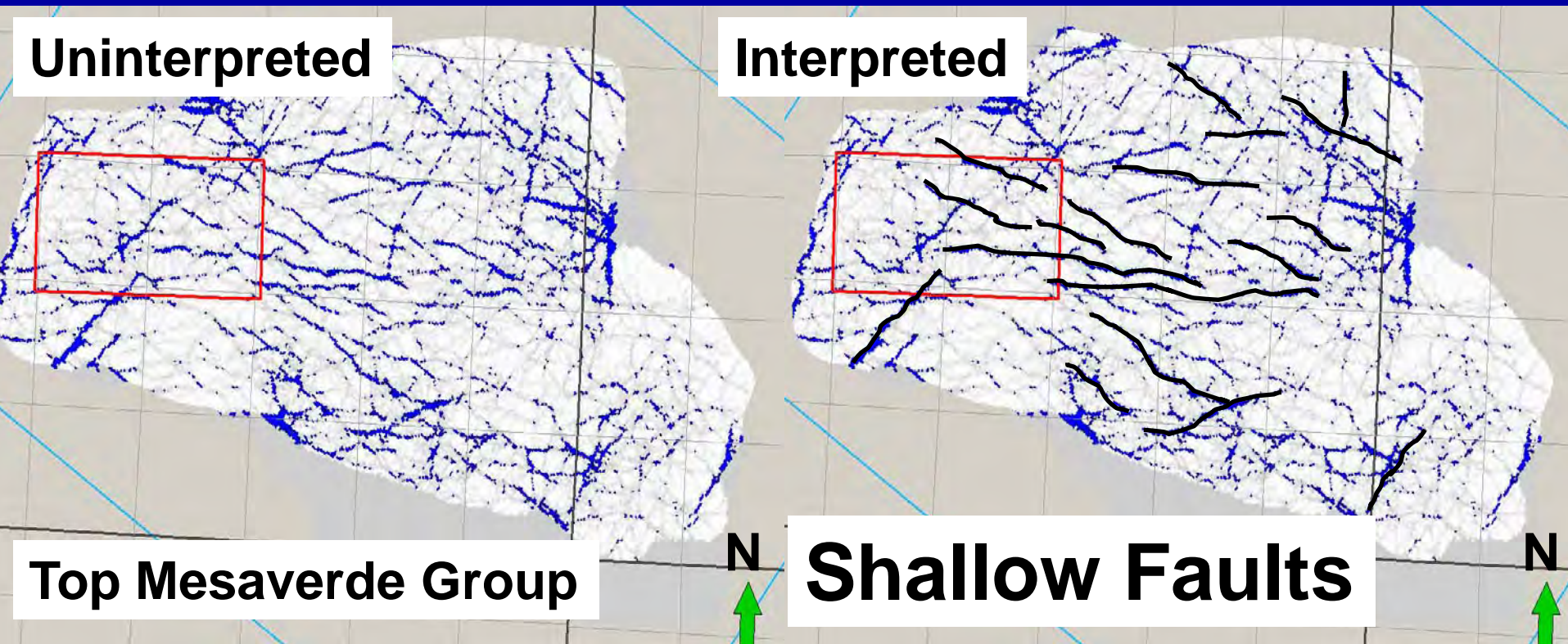
- Fault interpretation based on seismic amplitude, ant-tracking results, and curvature attributes
- Two near-vertical fault sets (shallow faults strike N60W; deep faults strike N45E)



# 3-D Seismic Interpretation



- Fault interpretation based on seismic amplitude, ant-tracking results, and curvature attributes
- Two near-vertical fault sets (shallow faults strike N60W; deep faults strike N45E)

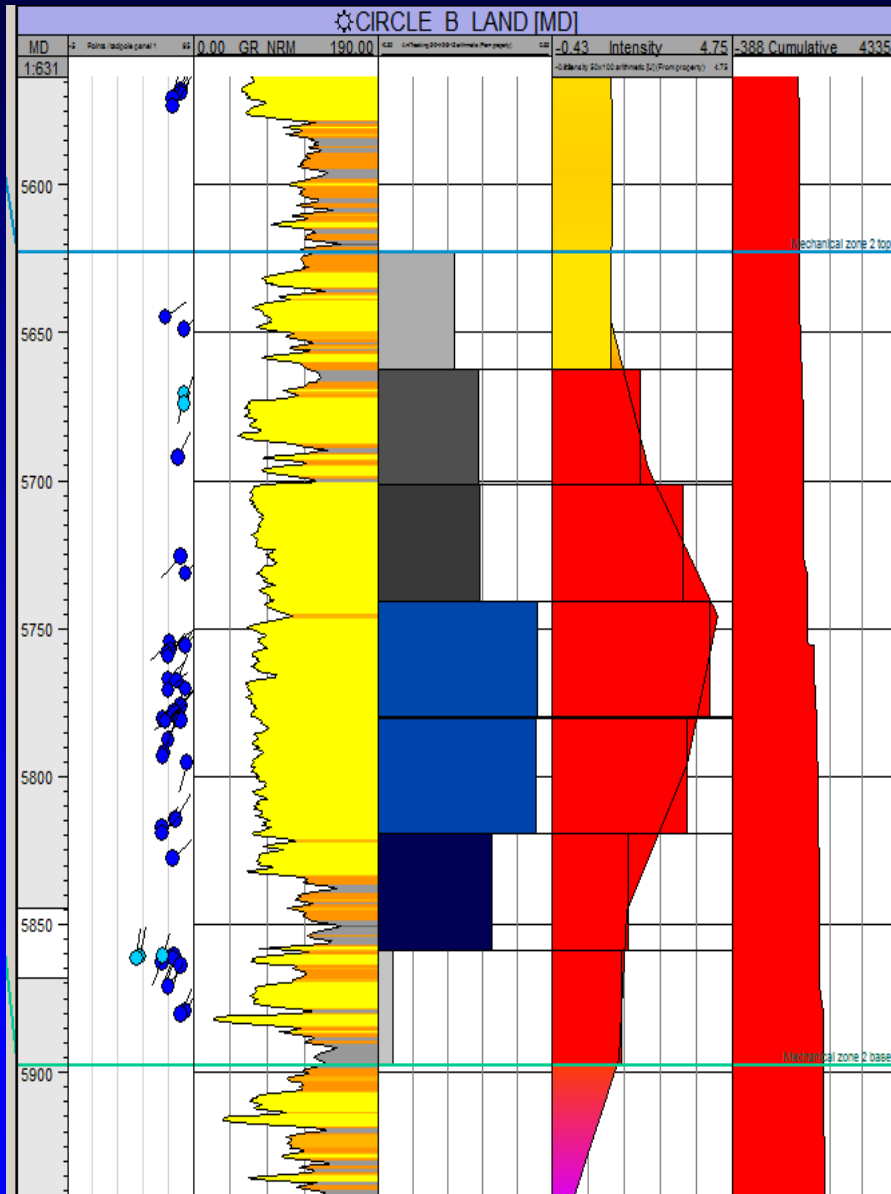




# Fracture / Seismic Attribute Analysis

RCML

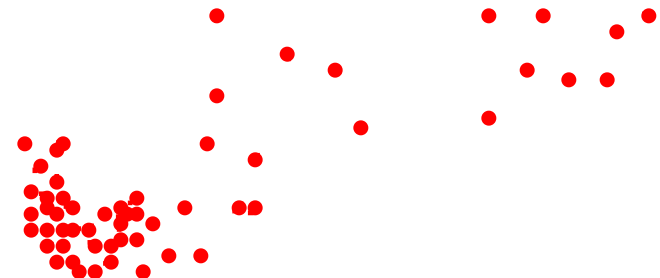
Fractured Zone



Relationship between ant tracked seismic attribute and fracture intensity in fractured zones

Ant-tracking Attribute

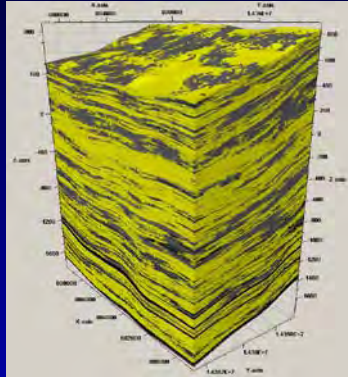
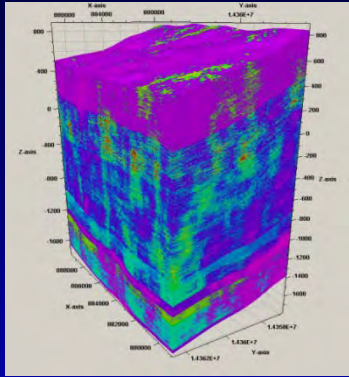
Correlation coefficient: 0.73



Upscaled Fracture Intensity

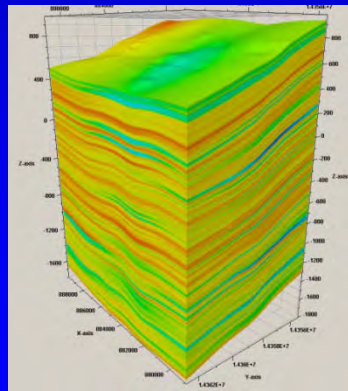
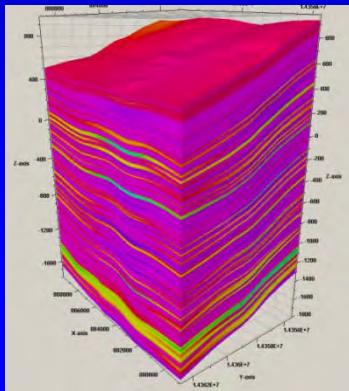
# Fracture Analysis and DFN Modeling

RCML

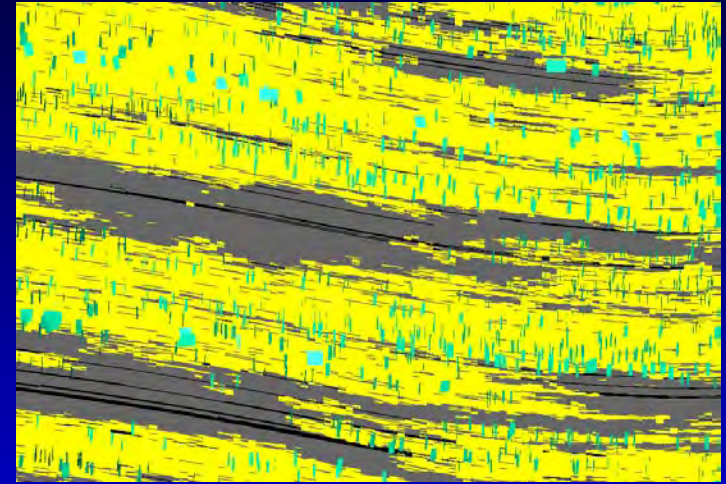


Fracture Intensity  
and Lithology

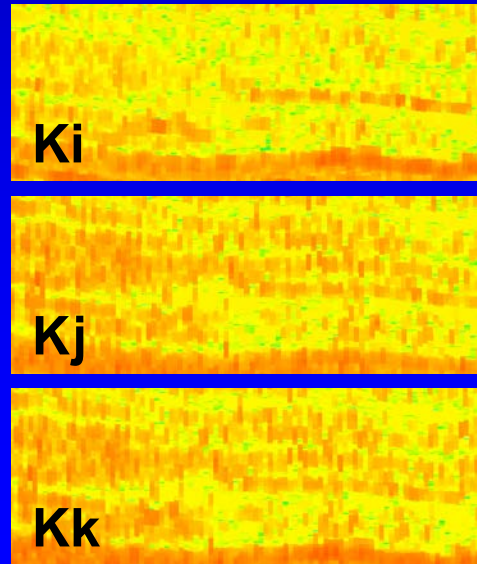
+



Fracture Dip Angle and  
Dip Azimuth



DFN (discrete fracture network) model



Scale up  
fracture  
properties